

cost of the Company’s (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company’s Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company’s energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company’s cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.577¢ per kilowatt-hour in accordance with Order No. 26,908 in Docket No. DE 23-068 Electric and Gas Utilities 2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company’s low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.577¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,908 in Docket No. DE 23-068 Energy Efficiency Resource Standard, set at a level of 0.000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Effective: January 1, 2024

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.577¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.727¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: December 1, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2024

Title: President

RATES EFFECTIVE-JANUARY 1, 2024 FOR USAGE ON AND AFTER JANUARY 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.12612	\$ 0.23471	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.12612	\$ 0.22548	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.12612	\$ 0.22657	
Farm ¹	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.12612	\$ 0.23093	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.12612	\$ 0.28978	
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.12612	\$ 0.14813	
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08	
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63	
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00727	0.03175			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.10344
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07947
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07596
											Effective 11/1/23, usage on or after	0.12302	\$ 0.15450
											Effective 12/1/23, usage on or after	0.18892	\$ 0.22040
											Effective 1/1/24, usage on or after	0.22302	\$ 0.25477
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00727	0.02695			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.09864
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07467
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07116
										Effective 11/1/23, usage on or after	0.12302	\$ 0.14970	
										Effective 12/1/23, usage on or after	0.18892	\$ 0.21560	
										Effective 1/1/24, usage on or after	0.22302	\$ 0.24997	
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66	
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67	
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.10249
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07852
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07501
											Effective 11/1/23, usage on or after	0.12302	\$ 0.15355
										Effective 12/1/23, usage on or after	0.18892	\$ 0.21945	
										Effective 1/1/24, usage on or after	0.22302	\$ 0.25382	
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.12612	\$ 0.21732	
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01	
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.12612	\$ 0.21057	
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.12612	\$ 0.22181	
D-11	Customer Charge	\$14.74			14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.20779		\$0.25939
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.23595		\$0.31723
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.24487		\$0.56817
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: December 1, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2024

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Twenty-fifth Revised Page 127
Superseding Twenty-fourth Revised Page 127
Summary of Rates

RATES EFFECTIVE-JANUARY 1, 2024
FOR USAGE ON AND AFTER JANUARY 1, 2024

Rate	Blocks	Distribution	Revenue Adjustment Factor	REP/ VMP	Net Distribution Charge	Stranded Cost	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service Energy Rate
Rate EV	Customer Charge	\$11.35			\$11.35				\$11.35
	Monday through Friday	\$0.25262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(\$0.00202)	\$0.20779
	Off Peak	\$0.00000	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(\$0.00202)	\$0.08128
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(\$0.00202)	\$0.32330
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(\$0.00202)	\$0.44487
	Customer Charge	\$502.08			\$502.08				\$502.08
	Demand Charge	\$5.32			\$5.32				\$5.32
	Monday through Friday	\$0.26988	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(\$0.00202)	\$0.10917
	Off Peak	\$0.00000	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(\$0.00202)	\$0.11324
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	(\$0.00202)	\$0.18992
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	(\$0.00202)	\$0.24481
Rate EV-L	Customer Charge	\$83.66			\$83.66				\$83.66
	Demand Charge	\$5.34			\$5.34				\$5.34
	Monday through Friday	\$0.40022	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(\$0.00202)	\$0.10927
	Off Peak	\$0.00000	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(\$0.00202)	\$0.11305
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(\$0.00202)	\$0.14033
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(\$0.00202)	\$0.21609
Rate EV-M	Customer Charge	\$9.81			\$9.81				\$9.81
	HPS 4,000	\$9.81			\$9.81				\$9.81
	HPS 9,600	\$11.35			\$11.35				\$11.35
	HPS 27,500	\$18.86			\$18.86				\$18.86
	HPS 50,000	\$23.47			\$23.47				\$23.47
	HPS 9,600 (Post Top)	\$13.32			\$13.32				\$13.32
	HPS 27,500 Flood	\$19.07			\$19.07				\$19.07
	HPS 50,000 Flood	\$25.46			\$25.46				\$25.46
	Incandescent 1,000	\$12.61			\$12.61				\$12.61
	Mercury Vapor 4,000	\$8.70			\$8.70				\$8.70
	Mercury Vapor 8,000	\$9.79			\$9.79				\$9.79
	Mercury Vapor 22,000	\$17.51			\$17.51				\$17.51
	Mercury Vapor 63,000	\$29.62			\$29.62				\$29.62
	Mercury Vapor 22,000 Flood	\$20.04			\$20.04				\$20.04
	Mercury Vapor 63,000 Flood	\$38.86			\$38.86				\$38.86
	Luminaire Charge								
	30 Watt Pole Top	\$6.36			\$6.36				\$6.36
	50 Watt Pole Top	\$6.63			\$6.63				\$6.63
	130 Watt Pole Top	\$10.24			\$10.24				\$10.24
	190 Watt Pole Top	\$19.65			\$19.65				\$19.65
	30 Watt URD	\$14.85			\$14.85				\$14.85
	90 Watt Flood	\$10.08			\$10.08				\$10.08
	130 Watt Flood	\$11.60			\$11.60				\$11.60
	30 Watt Caraker	\$5.70			\$5.70				\$5.70
LED-1	Pole - Wood	\$11.14			\$11.14				\$11.14
	Fiberlass - Direct Embedded	\$11.61			\$11.61				\$11.61
	Fiberlass w/Foundation <25 ft	\$19.59			\$19.59				\$19.59
	Fiberlass w/Foundation >=25 ft	\$32.75			\$32.75				\$32.75
	Metal Poles - Direct Embedded	\$23.35			\$23.35				\$23.35
	Metal Poles with Foundation	\$28.17			\$28.17				\$28.17
M/LED-1/LED-2	All kWh	\$0.4686			\$0.4684				\$0.46879
		\$0.00000			\$0.00000				\$0.12612
		(\$0.00002)			(\$0.00002)				(\$0.19491)

Issued: December 1, 2023
Effective: January 1, 2024
Title: President
Issued by: /s/ Neil Proudman
Neil Proudman
President

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of ~~0.5500.577~~¢ per kilowatt-hour in accordance with Order No. ~~26,621-26,908~~ in Docket No. DE ~~20-09223-068~~ Electric and Gas Utilities ~~2021-2023~~2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at ~~0.5500.577~~¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. ~~26,621-26,908~~ in Docket No. DE ~~20-09223-068~~ Energy Efficiency Resource Standard, set at a level of 0.000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: ~~March 16, 2023~~December 1, 2023

Issued by: _____
Neil Proudman

Effective: ~~January 1, 2023~~January 1, 2024

Title: President

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.5500 .577¢
Lost Revenue Mechanism	0.000¢
<hr/>	<hr/>
Total System Benefit Charge	0.7000 .727¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: ~~March 16, 2023~~ December 1, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~January 1, 2023~~ January 1, 2024

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY ~~Twenty-Third~~Twenty-Fourth Revised Page 126
 LIBERTY UTILITIES Superseding ~~Twenty-second~~Twenty-third Revised Page 126
 Summary of Rates

RATES EFFECTIVE JANUARY 1, 2024 <u>NOVEMBER 1, 2023</u>												
FOR USAGE ON AND AFTER JANUARY 1, 2024 <u>NOVEMBER 1, 2023</u>												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.12612	\$ 0.23471
									-0.00700	-0.10832		\$ -0.23444
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.12612	\$ 0.22548
									-0.00700	-0.09909		\$ -0.22521
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.12612	\$ 0.22657
									-0.00700	-0.10018		\$ -0.22630
Farm ¹	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.12612	\$ 0.23093
									-0.00700	-0.10454		\$ -0.23066
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.12612	\$ 0.28978
									-0.00700	-0.16339		\$ -0.28951
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.12612	\$ 0.14813
									-0.00700	-0.02174		\$ -0.14786
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00727	0.03175		
									-0.00700	-0.03148		
									Effective 8/1/23, usage on or after	0.07196		\$ 0.10344
									Effective 9/1/23, usage on or after	0.04799		\$ 0.07947
									Effective 10/1/23, usage on or after	0.04448		\$ 0.07596
									Effective 11/1/23, usage on or after	0.12302		\$ 0.15450
									Effective 12/1/23, usage on or after	0.18892		\$ 0.22040
									Effective 1/1/24, usage on or after	0.22302		\$ 0.25477
												\$ -0.25450
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00727	0.02695		
									-0.00700	-0.02668		
									Effective 8/1/23, usage on or after	0.07196		\$ 0.09864
									Effective 9/1/23, usage on or after	0.04799		\$ 0.07467
									Effective 10/1/23, usage on or after	0.04448		\$ 0.07116
									Effective 11/1/23, usage on or after	0.12302		\$ 0.14970
									Effective 12/1/23, usage on or after	0.18892		\$ 0.21560
									Effective 1/1/24, usage on or after	0.22302		\$ 0.24997
												\$ -0.24970
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080		
									-0.00700	-0.03053		
									Effective 8/1/23, usage on or after	0.07196		\$ 0.10249
									Effective 9/1/23, usage on or after	0.04799		\$ 0.07852
									Effective 10/1/23, usage on or after	0.04448		\$ 0.07501
									Effective 11/1/23, usage on or after	0.12302		\$ 0.15355
									Effective 12/1/23, usage on or after	0.18892		\$ 0.21945
									Effective 1/1/24, usage on or after	0.22302		\$ 0.25382
												\$ -0.25355
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.12612	\$ 0.21732
									-0.00700	-0.09093		\$ -0.21705
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.12612	\$ 0.21057
									-0.00700	-0.08418		\$ -0.21030
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.12612	\$ 0.22181
									-0.00700	-0.09542		\$ -0.22154
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.05262	\$ 0.00000	(\$ 0.00002)	\$ 0.05260	(\$ 0.00594)	(\$ 0.00031)	(0.00202)	\$ 0.00727	\$ 0.05160	\$ 0.20779	\$ 0.25939
									\$ 0.00700	\$ 0.05133		\$ 0.25912
	Mid Peak	\$ 0.07887	\$ 0.00000	(\$ 0.00002)	\$ 0.07885	(\$ 0.00251)	(\$ 0.00031)	(0.00202)	\$ 0.00727	\$ 0.08128	\$ 0.23595	\$ 0.31723
									\$ 0.00700	\$ 0.08101		\$ 0.31696
	Critical Peak	\$ 0.11230	\$ 0.00000	(\$ 0.00002)	\$ 0.11228	\$ 0.20608	(\$ 0.00031)	(0.00202)	\$ 0.00727	\$ 0.32330	\$ 0.24487	\$ 0.56817
									\$ 0.00700	\$ 0.32303		\$ 0.56790
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹Rate is a subset of Domestic Rate D

Issued: ~~November 1, 2023~~December 1, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~November 1, 2023~~January 1, 2024

Title: President

Authorized by NHPUC Order No. 26,908 in Docket No. DE 23-068, dated November 30, 2023. Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023.

RATES EFFECTIVE JANUARY 1, 2024 NOVEMBER 1, 2023												
FOR USAGE ON AND AFTER JANUARY 1, 2024 NOVEMBER 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
Rate EV	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.20779	\$0.25939
									\$0.00700	\$0.05433		\$0.25943
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.23595	\$0.31723
									\$0.00700	\$0.08104		\$0.31696
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.24487	\$0.56817
									\$0.00700	\$0.32303		\$0.56790
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	Monday through Friday											
	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)	\$0.00727	\$0.02873	\$0.10917	\$0.13790
									\$0.00700	\$0.02846		\$0.13763
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(0.00202)	\$0.00727	\$0.03139	\$0.11324	\$0.14463
									\$0.00700	\$0.03112		\$0.14436
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	(0.00202)	\$0.00727	\$0.18992	\$0.14041	\$0.33033
									\$0.00700	\$0.18965		\$0.33006
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday											
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04217	\$0.10927	\$0.15144
									\$0.00700	\$0.04190		\$0.15117
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04411	\$0.11305	\$0.15716
									\$0.00700	\$0.04384		\$0.15689
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(0.00202)	\$0.00727	\$0.21609	\$0.14033	\$0.35642
									\$0.00700	\$0.21582		\$0.35615
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
M	Luminaire Charge											
	HPS 4,000	\$9.81				\$9.81						\$9.81
	HPS 9,600	\$11.35				\$11.35						\$11.35
	HPS 27,500	\$18.86				\$18.86						\$18.86
	HPS 50,000	\$23.47				\$23.47						\$23.47
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46
	Incandescent 1,000	\$12.61				\$12.61						\$12.61
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86
LED-1	Luminaire Charge											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65
	30 Watt URD	\$14.85				\$14.85						\$14.85
	90 Watt Flood	\$10.08				\$10.08						\$10.08
130 Watt Flood	\$11.60				\$11.60						\$11.60	
30 Watt Caretaker	\$5.70				\$5.70						\$5.70	
Poles	Pole - Wood	\$11.14				\$11.14						\$11.14
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.75
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00727	\$0.06879	\$0.12612	\$0.19491
									\$0.00700	\$0.06852		\$0.19464

Issued: ~~November 1, 2023~~ December 1, 2023

Issued by: /s/ Neil Proudman

Effective: ~~November 1, 2023~~ January 1, 2024

Title: Neil Proudman
President

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